



18-0168
Cook
JUN 04 2010

11117 Mockingbird Drive
Omaha, Nebraska 68137
www.atcassociates.com
Phone: 402.697.9747
Fax: 402.697.9170

2010 MAY 11 PM 1:58

April 9, 2010

Tennessee Dept. of Environment & Conservation
Div. of Air Pollution Control
9th Floor, L&C Annex
401 Church Street
Nashville, TN 37243-1531

RE: U.S. Cellular® - Emergency Generator Air Permit Applications

Dear Sir or Madam:

ATC Associates, Inc. was retained by U.S. Cellular® to complete air permit applications for their emergency generators within the State of Tennessee pursuant to APC Rule Ch. 1200. Upon review of U.S. Cellular's databases and through confirmation with their Network Field Engineers, ATC determined that U.S. Cellular currently has fifteen (15) generators within the State of Tennessee that are required to obtain air permits.

Attached are the Air Permit Application Forms (Form APC20, Form APC21&24 and APC22) for the fifteen (15) generators along with a check in the amount of \$1,500.00 (\$100.00/facility) for the permit fees. Also attached is a list of the fifteen (15) facilities with generators.

If you should have any questions, please do not hesitate to call me at (515) 981-3216.

Sincerely,
ATC ASSOCIATES INC.

A handwritten signature in cursive script, appearing to read 'Mike Freese'.

Mike Freese, REM
Sr. Project Manager

Attachments

cc: Doug Zabrin – U.S. Cellular®
Brad Summers – U.S. Cellular®
Dale Mattson – U.S. Cellular®
Jerry Williams – U.S. Cellular®
Mark Clark – U.S. Cellular®
Tony Chandler – U.S. Cellular®

Permit Required Facilities

| Site # | Site Name | Site Address | Site City | Site State | Site Zip | Site County | Site Contact | Contact Phone | Gen. Mfr. | Gen. Model | Gen. Size (KW) | Generator Fuel Type |
|--------|----------------------------|--------------------------|---------------------|------------|----------|-------------|----------------|---------------|-----------|------------|----------------|---------------------|
| 411316 | 411316 RATTLESNAKE DT | 347 Tower Road | Gatlinburg | TN | 37738 | Sevier | Brad Summers | 865.705.7600 | Cummins | DGGD | 35 | DSL - Diesel |
| 860327 | 860327 HARTSVILLE | 136 Morrison Street | Hartsville | TN | 37074 | Trousdale | Dale Mattson | Not Listed | Kohler | 50REOZJC | 37 | DSL - Diesel |
| 860333 | 860333 RED BOILING SPRINGS | 8101 Heady Ridge Rd. | Red Boiling Springs | TN | 37150 | Macon | Dale Mattson | Not Listed | Kohler | 50REOZJC | 37 | DSL - Diesel |
| 860338 | 860338 WESTSIDE | 461 Green Grove Rd. | Lafayette | TN | 37083 | Macon | Dale Mattson | Not Listed | Kohler | 50REOZJC | 37 | DSL - Diesel |
| 860319 | 860319 PIONEER | 8638 Sticking Creek Rd. | Pioneer | TN | 37847 | Campbell | Jerry Williams | 865.679.4446 | Kohler | 50REOZJC | 37 | DSL - Diesel |
| 860348 | 860348 PEAVINE | 653 Eroh Rd. | Crossville | TN | 38571 | Cumberland | Mike Clark | 931.979.0041 | Kohler | 50REOZJC | 37 | DSL - Diesel |
| 860359 | 860359 ROBBINS | East Robbins Rd. | Robbins | TN | 37852 | Scott | Mike Clark | 931.979.0041 | Kohler | 50REOZJC | 37 | DSL - Diesel |
| 860362 | 860362 PINEY | 252 Old Harriman Hwy. | Harriman | TN | 37748 | Roane | Mike Clark | 931.979.0041 | Kohler | 50REOZJC | 37 | DSL - Diesel |
| 860367 | 860367 CORDELL | 8787 James Baker Highway | Huntsville | TN | 37756 | Scott | Mike Clark | 931.979.0041 | Kohler | 50REOZJC | 37 | DSL - Diesel |
| 860368 | 860368 MOFFIT | 4496 Straight Fork Road | Pioneer | TN | 37847 | Scott | Mike Clark | 931.979.0041 | Kohler | 30REOZJC | 27 | DSL - Diesel |
| 860381 | 860381 STEPHENS | 180 Tree Top Lane | Coalfield | TN | 37719 | Morgan | Mike Clark | 931.979.0041 | Kohler | 50REOZJC | 37 | DSL - Diesel |
| 411346 | 411346 DOUGLAS DAM | 1443 Holbert Road | Dandridge | TN | 37725 | Sevier | Tony Chandler | 865.679.0010 | Kohler | 50REOZJC | 37 | DSL - Diesel |
| 860354 | 860354 CRAB ORCHARD | 384 Godsey Road | Crab Orchard | TN | 37723 | Cumberland | Mike Clark | 931.979.0041 | Kohler | 30REOZJC | 27 | DSL - Diesel |
| 860358 | 860358 GLEN MARY | 593 Huckelby Road | Robbins | TN | 37852 | Scott | Mike Clark | 931.979.0041 | Kohler | 50REOZJC | 37 | DSL - Diesel |
| 860345 | 860345 TANSI | 490Vandiver Rd. | Crossville | TN | 38571 | Cumberland | Mike Clark | 931.979.0041 | Kohler | 50REOZJC | 37 | DSL - Diesel |

| 0860 | 05/06/2010 | R 0000199217 | 1500009260 | |
|---------------------------|------------|-----------------------------------|------------|------------|
| INVOICE NUMBER | DATE | AMOUNT | DISCOUNT | NET AMOUNT |
| 050510 AIR PERMIT FEES | 05/05/2010 | \$1,500.00 2010 MAY 11 PM 1:58 | | \$1,500.00 |

Tennessee RSA No. 3 LP
8410 W Bryn Mawr Ave
Suite 700
Chicago, IL 60631-3415

REMOVE DOCUMENT ALONG THIS PERFORATION

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8410 W Bryn Mawr Ave
Suite 700
Chicago, IL 60631-3415



1500009260
BANK OF AMERICA

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710 IL

DATE
May 06, 2010

0860 0000199217

PAY
ONLY \$1,500.00

VOID IF NOT CASHED WITHIN 180 DAYS OF ISSUE

One thousand five hundred and 00/100 Dollars

PAY
TO THE
ORDER
OF

State of Tennessee
Dept of Environment - Conservation
401 Church Street
NASHVILLE TN 37243

John P. Ramsey
Branchell

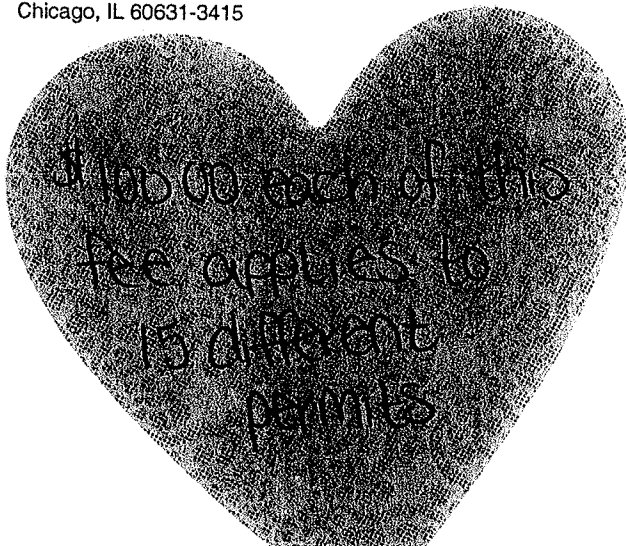
⑈ 1500009260 ⑈ ⑆ 071000039 ⑆ 5800963430 ⑈

Remove this stub before cashing. Fold, crease, and tear along perforation.

1500009260

0860 0000199217

Tennessee RSA No. 3 LP
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Suite 700
Chicago, IL 60631-3415



State of Tennessee
Dept of Environment - Conservation
401 Church Street
NASHVILLE TN 37243

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| | | | |
|---|--|--|--------|
| PATRICK GOODWIN 773.333.8929 US CELLULAR CORPORATE 8410 W BRYN MAWR AVENUE CHICAGO IL 60631 | | 2 LBS | 1 OF 1 |
| SHIP TO: TENNESSEE DEPT OF ENVIRONMENTAL DIV OF AIR POLLUTION CONTROL 9TH FLOOR L&C ANNEX 401 CHURCH ST. NASHVILLE TN 37219-2310 | | | |
| | | TN 371 9-02 | |
| UPS 2ND DAY AIR TRACKING #: 1Z 61X 045 02 9859 4810 | | 2 | |
| BILLING: P/P Cost Center: 175105 | | US 12/10/06 WPS250 03 04 04/29/10 | |

UPS CampussShip: Lat

DIV OF AIR POLLUTION CONTROL
 401 CHURCH ST
 NASHVILLE TN 37219-2218
 P: WHITE S: BR2
KROB - 8010
 1761X045029859 4810
 12/10/06 10:11:08 AM
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Envelope is for use
in following services:



NOT TO BE USED FOR TITLE V APPLICATIONS

2010 MAY 11 PM 1:59

PERMIT APPLICATION

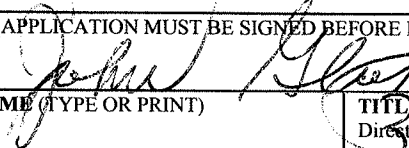
APC 20

PLEASE TYPE OR PRINT AND SUBMIT IN DUPLICATE FOR EACH EMISSION SOURCE. ATTACH APPROPRIATE SOURCE DESCRIPTION FORMS.

| | | | | |
|--|-------------------|----------------------------------|--|------------------------------------|
| 1. ORGANIZATION'S LEGAL NAME US Cellular | | | /// FOR | APC COMPANY--POINT NO. 18-01108 |
| 2. MAILING ADDRESS (ST/RD/P.O. BOX) 8410 W. Bryn Mawr Avenue, Suite 900 | | | /// APC | APC LOG/PERMIT NO. 63689 |
| CITY Chicago | STATE Illinois | ZIP CODE 60631 | PHONE WITH AREA CODE 773-399-6899 | |
| 3. PRINCIPAL TECHNICAL CONTACT John Glatz/US Cellular Mike Freese/ATC Associates | | | PHONE WITH AREA CODE 773-399-6899 515-981-3216 | |
| 4. SITE ADDRESS (ST/RD/HWY) 490 Vandiver Road (Site known as 860345 Tansi) | | | COUNTY NAME Cumberland | |
| CITY OR DISTANCE TO NEAREST TOWN Crossville | | ZIP CODE 38571 | PHONE WITH AREA CODE 931-979-0041 Mike Clark - Network Field Eng. | |
| 5. EMISSION SOURCE NO. (NUMBER WHICH UNIQUELY IDENTIFIES THIS SOURCE) ES-1 | | PERMIT RENEWAL YES () NO (X) | | |
| 6. BRIEF DESCRIPTION OF EMISSION SOURCE Backup Emergency Generator (Kohler Model 50REOZJC) | | | | |

| | | | | |
|------------------------------------|---|-----------------|--------------------|----------------------------------|
| 7. TYPE OF PERMIT REQUESTED | | | | |
| CONSTRUCTION (X) | STARTING DATE Installed 7/09 | COMPLETION DATE | LAST PERMIT NUMBER | EMISSION SOURCE REFERENCE NUMBER |
| OPERATING (X) | DATE CONSTRUCTION STARTED Installed 7/09 | DATE COMPLETED | LAST PERMIT NUMBER | EMISSION SOURCE REFERENCE NUMBER |
| LOCATION TRANSFER () | TRANSFER DATE | | LAST PERMIT NUMBER | EMISSION SOURCE REFERENCE NUMBER |
| ADDRESS OF LAST LOCATION | | | | |

8. DESCRIBE CHANGES THAT HAVE BEEN MADE TO THIS EQUIPMENT OR OPERATION SINCE THE LAST CONSTRUCTION OR OPERATING PERMIT APPLICATION.

| | | |
|---|--|---|
| 9. SIGNATURE (APPLICATION MUST BE SIGNED BEFORE IT WILL BE PROCESSED)  | | DATE 4/20/10 |
| 10. SIGNER'S NAME (TYPE OR PRINT) John Glatz | TITLE Director Real Estate Service | PHONE WITH AREA CODE 773-399-6899 |



NOT TO BE USED FOR TITLE V APPLICATIONS

2010 MAY 11 PM 1:59

PROCESS OR FUEL BURNING SOURCE DESCRIPTION

APC21(& 24)

PLEASE TYPE OR PRINT, SUBMIT IN DUPLICATE AND ATTACH TO THE PERMIT APPLICATION.

| | | | |
|--|-------------------------|------------|-----------------------|
| 1. ORGANIZATION NAME US Cellular | | /// FOR | APC COMPANY-POINT NO. |
| 2. EMISSION SOURCE NO. (AS ON PERMIT APPLICATION) ES-1 | SIC CODE 4812 | /// APC | APC PERMIT/LOG NO. |

3. DESCRIPTION OF PROCESS OR FUEL BURNING UNIT

Backup Emergency Generator (Kohler Model 50REOZJC)

| | | | | |
|---|------------------|------------------|------------------|-------------------|
| 4. NORMAL OPERATION: → Emergency generator is exercised on a periodic basis | HOURS/DAY | DAYS/WEEK | WEEKS/YEAR | DAYS/YEAR |
| 5. PERCENT ANNUAL THROUGHPUT: → | DEC.-FEB. 25% | MARCH-MAY 25% | JUNE-AUG. 25% | SEPT.-NOV. 25% |

6. TYPE OF PERMIT APPLICATION

(CHECK BELOW ONE ONLY)

| | |
|--|------|
| PROCESS SOURCE: APPLY FOR A SEPARATE PERMIT FOR EACH SOURCE. (CHECK AT RIGHT, AND COMPLETE LINES 7, 8, 13, AND 14). | () |
| PROCESS SOURCE WITH IN-PROCESS FUEL: PRODUCTS OF COMBUSTION CONTACT MATERIALS HEATED. APPLY FOR A SEPARATE PERMIT FOR EACH SOURCE. (CHECK AT RIGHT, AND COMPLETE LINES 7, 8, AND 10 THROUGH 14) | () |
| NON-PROCESS FUEL BURNING SOURCE: PRODUCTS OF COMBUSTION DO NOT CONTACT MATERIALS HEATED. COMPLETE THIS FORM FOR EACH BOILER OR FUEL BURNER AND COMPLETE AN EMISSION POINT DESCRIPTION FORM (APC 22) FOR EACH STACK. (CHECK AT RIGHT, AND COMPLETE LINES 9 TO 14) | (X) |

7. TYPE OF OPERATION: CONTINUOUS, BATCH

() ()

NORMAL BATCH TIME

NORMAL BATCHES/DAY

| 8. PROCESS MATERIAL INPUTS AND IN-PROCESS SOLID FUELS | DIAGRAM* REFERENCE | INPUT RATES (POUNDS/HOUR) | | / | (FOR APC USE ONLY) SCC CODE |
|---|--------------------|---------------------------|--------|---|--------------------------------|
| | | DESIGN | ACTUAL | | |
| A. | | | | / | |
| B. | | | | / | |
| C. | | | | / | |
| D. | | | | / | |
| E. | | | | / | |
| F. | | | | / | |
| G. | | | | / | |
| TOTALS | | | | / | |

* A SIMPLE PROCESS FLOW DIAGRAM MUST BE ATTACHED.

(OVER)

9. BOILER OR BURNER DATA: (COMPLETE LINES 9 TO 14 USING A SEPARATE FORM FOR EACH BOILER)

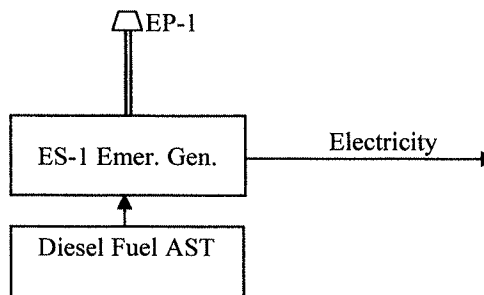
| BOILER NUMBER | STACK NUMBER** | TYPE OF FIRING*** | RATED BOILER HORSEPOWER | RATED INPUT CAPACITY (10 ⁶ BTU/HR) | OTHER BOILER RATING (SPECIFY CAPACITY AND UNITS) |
|-------------------|----------------|-------------------|--|---|--|
| ES-1 | EP-1 | | | | 37 kilowatt |
| BOILER SERIAL NO. | | DATE CONSTRUCTED | DATE OF LAST MODIFICATION (EXPLAIN IN COMMENTS BELOW). | | |
| 2257327 | | July 2009 | NA | | |

** BOILERS WITH A COMMON STACK WILL HAVE THE SAME STACK NUMBER.

*** CYCLONE, SPREADER (WITH OR WITHOUT REINJECTION), PULVERIZED (WET OR DRY BOTTOM, WITH OR WITHOUT REINJECTION), OTHER STOKER (SPECIFY TYPE), HAND FIRED, AUTOMATIC, OR OTHER TYPE (DESCRIBE BELOW IN COMMENTS).

10. FUEL DATA: (COMPLETE FOR A PROCESS SOURCE WITH IN-PROCESS FUEL OR A NON-PROCESS FUEL BURNING SOURCE)

| PRIMARY FUEL TYPE (SPECIFY) | | | | STANDBY FUEL TYPE(S) (SPECIFY) | | | | |
|---------------------------------|---------------------------------------|--|--------------------------------------|------------------------------------|-------|-------------------|-------------------------|----------|
| Diesel Fuel | | | | | | | | |
| FUELS USED | ANNUAL USAGE | HOURLY USAGE | | % SULFUR | % ASH | BTU VALUE OF FUEL | (FOR APC ONLY) SCC CODE | |
| | | DESIGN | AVERAGE | | | | | |
| NATURAL GAS: | 10 ⁶ CUFT | CUFT | CUFT | / / / / | / / | | | |
| | | | | / / / / | / / | | | |
| #2 FUEL OIL: Diesel Fuel | 10 ³ GAL <100 gal./year | GAL: 4.3 gal./hr. @ full standby | GAL: 3.6 gal./hr. @ full prime | <0.5% | / / | 140,000/gal. | | 20200102 |
| #5 FUEL OIL: | 10 ³ GAL | GAL | GAL | | / / | | | |
| | | | | | / / | | | |
| #6 FUEL OIL: | 10 ³ GAL | GAL | GAL | | / / | | | |
| | | | | | / / | | | |
| COAL: | TONS | LBS | LBS | | | | | |
| WOOD: | TONS | LBS | LBS | / / / / | / / | | | |
| | | | | / / / / | / / | | | |
| LIQUID PROPANE: | 10 ³ GAL | GAL | GAL | / / / / | / / | | | |
| | | | | / / / / | / / | | | |
| OTHER (.SPECIFY TYPE & UNITS.): | | | | | | | | |

11. IF WOOD IS USED AS A FUEL, SPECIFY TYPES AND ESTIMATE PERCENT BY WEIGHT OF BARK**12. IF WOOD IS USED WITH OTHER FUELS, SPECIFY PERCENT BY WEIGHT OF WOOD CHARGED TO THE BURNER.****13. COMMENTS: Process Flow Diagram below.****14. SIGNATURE****DATE**

4/30/2010



NOT TO BE USED FOR TITLE V APPLICATIONS

2010 MAY 11 PM 1:59

EMISSION POINT DESCRIPTION

APC 22

PLEASE TYPE OR PRINT AND SUBMIT IN DUPLICATE FOR EACH STACK OR EMISSION POINT.
ATTACH TO THE PERMIT APPLICATION.

| | | | | | |
|---|-------------------------|--------------|--|----------------|--|
| 1. ORGANIZATION NAME US Cellular | | | | /// | APC COMPANY POINT NO. |
| 2. EMISSION SOURCE NO. (FROM APPLICATION) ES-1 | | | | FOR | APC SEQUENCE NO. |
| 3. LOCATION: → | | | | /// | APC |
| LATITUDE 35.868854 | LONGITUDE -85.101923 | UTM VERTICAL | | UTM HORIZONTAL | |
| 4. BRIEF EMISSION POINT DESCRIPTION (ATTACH A SKETCH IF APPROPRIATE): Exhaust for emergency generator | | | | | DISTANCE TO NEAREST PROPERTY LINE (FT) Remote cell location >50 ft. |

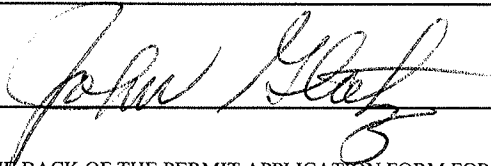
COMPLETE LINES 5 AND 6 IF DIFFERENT FROM THAT ON THE PROCESS OR FUEL BURNING SOURCE DESCRIPTION (APC 21)

| | | | | | | |
|--|---|---------------------------------------|------------------------------------|--|-----------------------------|------------------------|
| 5. NORMAL OPERATION: → | HOURS/DAY Emergency generator is exercised on a periodic | DAYS/WEEK | WEEK/YEAR | DAYS/YEAR | | |
| 6. PERCENT ANNUAL THROUGHPUT: → | DEC.-FEB. 25% | MARCH-MAY 25% | JUNE-AUG. 25% | SEPT.-NOV. 25% | | |
| 7. STACK OR EMISSION POINT DATA: → | HEIGHT ABOVE GRADE (FT) ~5' | DIAMETER (FT) 0.2 | TEMPERATURE (°F) 1066 | % OF TIME OVER 125°F | | |
| DATA AT EXIT CONDITIONS: → | FLOW (ACTUAL FT ³ /MIN.) 456 | VELOCITY (FT/SEC) | MOISTURE (GRAINS/FT ³) | DIRECTION OF EXIT (UP, DOWN OR HORIZONTAL) Vertical | | |
| DATA AT STANDARD CONDITIONS: → | FLOW (DRY STD. FT ³ /MIN) 423 | VELOCITY (FT/SEC) | MOISTURE (GRAINS/FT ³) | MOISTURE (PERCENT) | | |
| 8. AIR CONTAMINANTS | ACTUAL EMISSIONS | | | EMISSIONS* EST. METHOD | CONTROL DEVICES* | CONTROL EFFICIENCY% |
| | EMISSIONS (LBS/HR) AVERAGE MAXIMUM | | CONCENTRATION | | | |
| PARTICULATES | 0.15 | 0.18 | ** | 0.05 | 3 | |
| SULFUR DIOXIDE | 0.14 | 0.17 | *** | 0.04 | 3 | |
| CARBON MONOXIDE | 0.47 | 0.56 | PPM | 0.14 | 3 | |
| ORGANIC COMPOUNDS | 0.18 | 0.21 | PPM | 0.05 | 3 | |
| NITROGEN OXIDES | 2.17 | 2.60 | PPM | 0.65 | 3 | |
| FLUORIDES | | | | <0.01 | | |
| OTHER(SPECIFY) | Above emissions based on full prime | Above emissions based on full standby | | Emissions above based on 500hrs/yr and full standby. | Above based on SCC 20200102 | |

(OVER)

9. CHECK TYPES OF MONITORING AND RECORDING INSTRUMENTS THAT ARE ATTACHED:OPACITY MONITOR (☐), SO2 MONITOR (☐), NOX MONITOR (☐), OTHER (SPECIFY IN COMMENTS) (X ☐)**10. COMMENTS**

Hour meter

11. SIGNATURE**DATE**

4/30/2010

* REFER TO THE BACK OF THE PERMIT APPLICATION FORM FOR ESTIMATION METHOD AND CONTROL DEVICE CODES.

** EXIT GAS PARTICULATE CONCENTRATION UNITS: PROCESS — GRAINS/DRY STANDARD FT3 (70°F); WOOD FIRED BOILERS — GRAINS/DRY STANDARD FT3 (70°F); ALL OTHER BOILERS — LBS/MILLION BTU HEAT INPUT.

*** EXIT GAS SULFUR DIOXIDE CONCENTRATIONS UNITS: PROCESS — PPM BY VOLUME, DRY BASES; BOILERS — LBS/MILLION BTU HEAT INPUT.

Model: **50REOZJC**

KOHLER POWER SYSTEMS

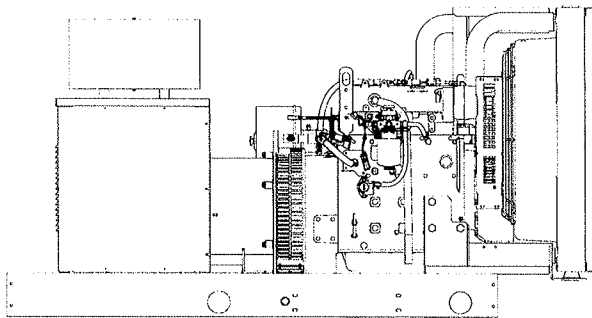
208-600 V

Diesel

ISO 9001
KOHLER
 POWER SYSTEMS
 NATIONALLY REGISTERED

Ratings Range

| | | |
|----------|-----|-------|
| Standby: | kW | 37-50 |
| | kVA | 37-63 |
| Prime: | kW | 33-45 |
| | kVA | 33-56 |



Generator Set Ratings

| Alternator | Voltage | Ph | Hz | 130°C Rise Standby Rating | | 105°C Rise Prime Rating | |
|------------|---------|----|----|------------------------------|------|----------------------------|------|
| | | | | kW/kVA | Amps | kW/kVA | Amps |
| 4P7 | 120/208 | 3 | 60 | 47/59 | 163 | 43/54 | 149 |
| | 127/220 | 3 | 60 | 49/61 | 161 | 45/56 | 148 |
| | 120/240 | 3 | 60 | 47/59 | 141 | 43/54 | 129 |
| | 120/240 | 1 | 60 | 37/37 | 154 | 33/33 | 138 |
| | 139/240 | 3 | 60 | 50/63 | 150 | 45/56 | 135 |
| | 220/380 | 3 | 60 | 40/50 | 76 | 36/45 | 68 |
| | 277/480 | 3 | 60 | 50/63 | 75 | 45/56 | 68 |
| | 347/600 | 3 | 60 | 40/50 | 48 | 36/45 | 43 |
| 4P8 | 120/208 | 3 | 60 | 50/63 | 173 | 45/56 | 156 |
| | 127/220 | 3 | 60 | 50/63 | 164 | 45/56 | 148 |
| | 120/240 | 3 | 60 | 50/63 | 150 | 45/56 | 135 |
| | 120/240 | 1 | 60 | 47/47 | 196 | 43/43 | 179 |
| | 139/240 | 3 | 60 | 50/63 | 150 | 45/56 | 135 |
| | 220/380 | 3 | 60 | 50/63 | 95 | 45/56 | 85 |
| | 277/480 | 3 | 60 | 50/63 | 75 | 45/56 | 68 |
| | 347/600 | 3 | 60 | 50/63 | 60 | 45/56 | 54 |
| 4Q10 | 120/240 | 1 | 60 | 50/50 | 208 | 45/45 | 188 |

RATINGS: All three-phase units are rated at 0.8 power factor. All single-phase units are rated at 1.0 power factor. **Standby Ratings:** Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. There is no overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. **Prime Power Ratings:** Prime power ratings apply to installations where utility power is unavailable or unreliable. At varying load, the number of generator set operating hours is unlimited. A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528/1, overload power in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. For limited running time and base load ratings, consult the factory. Obtain the technical information bulletin (TIB-101) on ratings guidelines for the complete ratings definitions. The generator set manufacturer reserves the right to change the design or specifications without notice and without any obligation or liability whatsoever. **GENERAL GUIDELINES FOR DERATION:** *Altitude:* Derate 0.5% per 100 m (328 ft.) elevation above 2300 m (7546 ft.). *Temperature:* Derate 2.0% per 10°C (18°F) temperature above 25°C (77°F).

Standard Features

- Kohler Co. provides one-source responsibility for the generating system and accessories.
- The generator set and its components are prototype-tested, factory-built, and production-tested.
- The 60 Hz generator set offers a UL 2200 listing.
- The generator set accepts rated load in one step.
- The 60 Hz generator set meets NFPA 110, Level 1, when equipped with the necessary accessories and installed per NFPA standards.
- The generator set complies with ISO 8528-5, Class G2, requirements for transient performance in all generator set configurations. Select the Decision-Maker® 550 controller for improved voltage regulation and ISO 8528-5, Class G3, compliance.
- The 60 Hz generator set engine is certified by the Environmental Protection Agency (EPA) to conform to Tier 3 nonroad emissions regulations.
- A one-year limited warranty covers all systems and components. Two-, five-, and ten-year extended warranties are also available.
- Alternator features:
 - The unique Fast-Response™ II excitation system delivers excellent voltage response and short-circuit capability using a permanent magnet (PM)-excited alternator.
 - The brushless, rotating-field alternator has broadrange reconnectability.
- Other features:
 - Controllers are available for all applications. See controller features inside.
 - The low coolant level shutdown prevents overheating (standard on radiator models only).
 - Integral vibration isolation eliminates the need for under-unit vibration spring isolators.

Alternator Specifications

| Specifications | Alternator |
|---|-------------------------------|
| Manufacturer | Kohler |
| Type | 4-Pole, Rotating-Field |
| Exciter type | Brushless, Permanent-Magnet |
| Leads: quantity, type | 12, Reconnectable |
| Voltage regulator | Solid State, Volts/Hz |
| Insulation: | NEMA MG1 |
| Material | Class H |
| Temperature rise | 130°C, Standby |
| Bearing: quantity, type | 1, Sealed |
| Coupling | Flexible Disc |
| Amortisseur windings | Full |
| Voltage regulation, no-load to full-load | |
| Permanent magnet (PM) alternator | ±2% Average |
| 550 controller (with 0.5% drift due to temperature variation) | 3-Phase Sensing, ±0.25% |
| One-step load acceptance | 100% of Rating |
| Unbalanced load capability | 100% of Rated Standby Current |
| Peak motor starting kVA: | (35% dip for voltages below) |
| 480 V 4P7 (12 lead) | 194 |
| 480 V 4P8 (12 lead) | 212 |
| 240 V 4Q10 (4 lead) | 155 |

- NEMA MG1, IEEE, and ANSI standards compliance for temperature rise and motor starting.
- Sustained short-circuit current of up to 300% of the rated current for up to 10 seconds.
- Sustained short-circuit current enabling downstream circuit breakers to trip without collapsing the alternator field.
- Self-ventilated and dripproof construction.
- Vacuum-impregnated windings with fungus-resistant epoxy varnish for dependability and long life.
- Superior voltage waveform from a two-thirds pitch stator and skewed rotor.
- Fast-Response™ II brushless alternator with brushless exciter for excellent load response.

Application Data

Engine

| Engine Specifications | |
|--|--------------------------------|
| Manufacturer | John Deere |
| Engine model | 4024HF285B |
| Engine type | 4-Cycle, Turbocharged |
| Cylinder arrangement | 4 Inline |
| Displacement, L (cu. in.) | 2.4 (149) |
| Bore and stroke, mm (in.) | 86 x 105 (3.39 x 4.13) |
| Compression ratio | 18.2:1 |
| Piston speed, m/min. (ft./min.) | 375 (1230) |
| Main bearings: quantity, type | 5, Replaceable Insert |
| Rated rpm | 1800 |
| Max. power at rated rpm, kWm (BHP) | 60 (80) |
| Cylinder head material | Cast Iron |
| Crankshaft material | Ductile Iron |
| Valve material: | |
| Intake | Chromium-Silicon Steel |
| Exhaust | Stainless Steel |
| Governor: type, make/model | JDEC Electronic, Level 18, EUP |
| Frequency regulation, no-load to full-load | Isochronous |
| Frequency regulation, steady state | ±0.25% |
| Frequency | Fixed |
| Air cleaner type, all models | Dry |

Exhaust

| Exhaust System | |
|---|------------|
| Exhaust manifold type | Dry |
| Exhaust flow at rated kW, m³/min. (cfm) | 12.0 (423) |
| Exhaust temperature at rated kW, dry exhaust, °C (°F) | 574 (1066) |
| Maximum allowable back pressure, kPa (in. Hg) | 7.5 (2.2) |
| Exhaust outlet size at engine hookup, mm (in.) | 63.5 (2.5) |

Engine Electrical

| Engine Electrical System | |
|--|----------|
| Battery charging alternator: | |
| Ground (negative/positive) | Negative |
| Volts (DC) | 12 |
| Ampere rating | 70 |
| Starter motor rated voltage (DC) | 12 |
| Battery, recommended cold cranking amps (CCA): | |
| Quantity, CCA rating | One, 640 |
| Battery voltage (DC) | 12 |

Fuel

| Fuel System | |
|---|----------------------------|
| Fuel supply line, min. ID, mm (in.) | 11.0 (0.44) |
| Fuel return line, min. ID, mm (in.) | 6.0 (0.25) |
| Max. lift, engine-driven fuel pump, m (ft.) | 3.0 (10.0) |
| Max. fuel flow, Lph (gph) | 82 (21.7) |
| Fuel prime pump | Manual |
| Fuel filter | |
| Secondary | 5 Microns @ 98% Efficiency |
| Water Separator | Yes |
| Recommended fuel | #2 Diesel |

Lubrication

| Lubricating System | |
|---------------------------------------|---------------|
| Type | Full Pressure |
| Oil pan capacity, L (qt.) | 7.3 (7.7) |
| Oil pan capacity with filter, L (qt.) | 8.2 (8.7) |
| Oil filter: quantity, type | 1, Cartridge |
| Oil cooler | Water-Cooled |

Application Data

Cooling

Radiator System

| | |
|--|-------------|
| Ambient temperature, °C (°F)* | 50 (122) |
| Engine jacket water capacity, L (gal.) | 2.6 (0.7) |
| Radiator system capacity, including engine, L (gal.) | 10.6 (2.8) |
| Engine jacket water flow, Lpm (gpm) | 98 (26) |
| Heat rejected to cooling water at rated kW, dry exhaust, kW (Btu/min.) | 35.7 (2030) |
| Heat rejected to air charge cooler at rated kW, dry exhaust, kW (Btu/min.) | 10.9 (621) |
| Water pump type | Centrifugal |
| Fan diameter, including blades, mm (in.) | 597 (23.5) |
| Fan, kWm (HP) | 2.9 (3.9) |
| Max. restriction of cooling air, intake and discharge side of radiator, kPa (in. H ₂ O) | 0.125 (0.5) |

* Enclosure reduces ambient temperature capability by 5°C (9°F).

Operation Requirements

Air Requirements

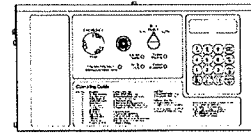
| | |
|---|------------|
| Radiator-cooled cooling air, m ³ /min. (scfm)‡ | 96 (3400) |
| Combustion air, m ³ /min. (cfm) | 4.3 (152) |
| Heat rejected to ambient air: | |
| Engine, kW (Btu/min.) | 14.0 (747) |
| Alternator, kW (Btu/min.) | 7.6 (435) |

‡ Air density = 1.20 kg/m³ (0.075 lbm/ft³)

Fuel Consumption

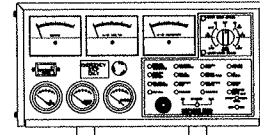
| Diesel, Lph (gph) at % load | Standby Rating | |
|-----------------------------|----------------|-------|
| 100% | 16.2 | (4.3) |
| 75% | 12.1 | (3.2) |
| 50% | 8.5 | (2.2) |
| 25% | 5.0 | (1.3) |
| Diesel, Lph (gph) at % load | Prime Rating | |
| 100% | 13.7 | (3.6) |
| 75% | 10.8 | (2.9) |
| 50% | 7.6 | (2.0) |
| 25% | 4.5 | (1.2) |

Controllers



Decision-Maker® 550 Controller

Audiovisual annunciation with NFPA 110 Level 1 capability. Programmable microprocessor logic and digital display features. Alternator safeguard circuit protection. 12- or 24-volt engine electrical system capability. Remote start, remote annunciation, and remote communication options. Refer to G6-46 for additional controller features and accessories.



Decision-Maker® 3+, 16-Light Controller

Audiovisual annunciation with NFPA 110 Level 1 capability. Microprocessor logic, AC meters, and engine gauge features. 12- or 24-volt engine electrical system capability. Remote start, prime power, and remote annunciation options. Refer to G6-30 for additional controller features and accessories.

Additional Standard Features

- Alternator Protection (standard with 550 controller)
- Battery Rack and Cables
- Oil Drain and Coolant Drain w/Hose Barb
- Oil Drain Extension (with narrow skid and enclosure models only)
- Operation and Installation Literature
- Radiator Drain Extension (with enclosure only)

Available Options

Approvals and Listings

- ☐ CSA Approval
- ☐ IBC Seismic Certification
- ☐ UL2200 Listing

Enclosed Unit

- ☐ Sound Enclosure (with enclosed critical silencer)
- ☐ Weather Enclosure (with enclosed critical silencer)

Open Unit

- ☐ Exhaust Silencer, Critical (kit: PA-324470)
- ☐ Exhaust Silencer, Hospital (kit: GM32386-KP1)
- ☐ Flexible Exhaust Connector, Stainless Steel

Fuel System

- ☐ Auxiliary Fuel Pump
- ☐ Flexible Fuel Lines
- ☐ Fuel Pressure Gauge
- ☐ Subbase Fuel Tanks

Controller

- ☐ Common Failure Relay
- ☐ Communication Products and PC Software (550 controller only)
- ☐ Customer Connection
- ☐ Dry Contact (isolated alarm)
- ☐ Engine Prealarm Sender (16 light controller only)
- ☐ Prime Power Switch (550 controller only)
- ☐ Remote Annunciator Panel
- ☐ Remote Audiovisual Alarm Panel
- ☐ Remote Emergency Stop
- ☐ Remote Mounting Cable
- ☐ Run Relay

Cooling System

- ☐ Block Heater; Recommended for Ambient Temperatures Below 0°C (32°F)
- ☐ Radiator Duct Flange

Electrical System

- ☐ Alternator Strip Heater
- ☐ Battery
- ☐ Battery Charger, Equalize/Float Type
- ☐ Battery Heater
- ☐ Line Circuit Breaker (NEMA type 1 enclosure)
- ☐ Line Circuit Breaker with Shunt Trip (NEMA type 1 enclosure)
- ☐ Safeguard Breaker (not available with 550 controller)

Paralleling System

- ☐ Reactive Droop Compensator
- ☐ Remote Speed Adjust Control/Electronic Governor
- ☐ Voltage Adjust Control
- ☐ Voltage Regulator Relocation

Miscellaneous

- ☐ Air Cleaner, Heavy Duty
- ☐ Air Cleaner Restriction Indicator
- ☐ Closed Crankcase Vent
- ☐ Engine Fluids (oil and coolant) Added
- ☐ Rated Power Factor Testing
- ☐ Rodent Guards
- ☐ Skid End Caps

Literature

- ☐ General Maintenance
- ☐ NFPA 110
- ☐ Overhaul
- ☐ Production

Warranty

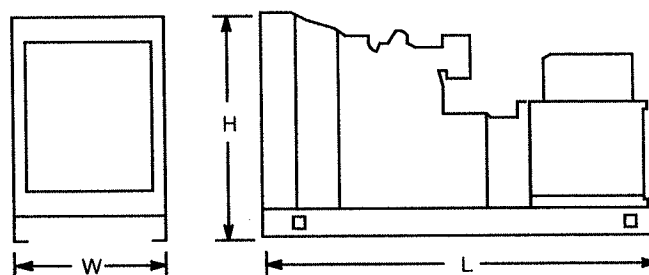
- ☐ 2-Year Basic
- ☐ 2-Year Prime
- ☐ 5-Year Basic
- ☐ 5-Year Comprehensive
- ☐ 10-Year Major Components

Other Options

- ☐ _____
- ☐ _____

Dimensions and Weights

Overall Size, L x W x H, mm (in.):
 Wide Skid: 2300 x 1040 x 1133 (90.55 x 40.94 x 44.61)
 Narrow Skid: 1998 x 780 x 1067 (78.66 x 30.71 x 42.01)
 Weight (radiator model), wet, kg (lb.): 755 (1665)



NOTE: This drawing is provided for reference only and should not be used for planning installation. Contact your local distributor for more detailed information.

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